

Template document containing the data necessary to verify the calculation of the unit CO₂ emission

Data necessary to verify the calculation of unit CO₂ emission

Details of capacity provider	
Legal form	Joint stock company
Name / first name and surname	Company JSC
Identification data	
Tax identification number	1111111111
REGON number	-
KRS / PESEL /Passport number ¹	-
Number of entry in the relevant registry for the registered office ²	1111111111

Data of Capacity Market Unit			
No.	Code of Capacity Market Unit	Name of Capacity Market Unit	
1.	CMU/XXX	CMU 1	
Generating units constituting physical units forming part of the Capacity Market Unit ³			
No.	Code of Physical Unit	Name of Physical Unit	Quantity of generating units
1.	PU/YYYYYYYY/ZZZ	PU 1	1
2.	PU/YYYYYYYY/XXX	PU 2	2

Z komentarzem [A1]: The field shall be left blank in case the capacity market unit has not been assigned with a code yet.

Z komentarzem [A2]: The name of the capacity market unit indicated in the application for certification.

Z komentarzem [A3]: The code of the physical unit indicated in the confirmation of the entry of the physical unit into the register.

¹ Passport number to be stated for a natural person who has no PESEL number.

² Applies to entities with a registered office outside the territory of the Republic of Poland.

³ All physical units forming part of the Capacity Market Unit shall be listed. If Capacity Market Unit comprises of more than one physical unit, appropriate number of rows in the table shall be added.

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Verification of the calculation of the unit CO₂ emission in regard to generating units^{4,5}

Information on the generating unit constituting the physical units forming part of Capacity Market Unit necessary for the calculation of the unit CO ₂ emission factor for the year 2027	
Code of physical unit comprised by the generating unit	PU/YYYYYYYYYY/ZZZ
Sequence number of generating unit	1
Description of the generating unit ⁶	water turbine
Net design efficiency, %	79,3%
Type of fuel used ⁷ and its energy share in the total fuel used ⁸ , %	Not applicable
Transferred CO ₂ factor ⁹ , %	0%
CO ₂ emission in regard to the type of fuel ¹⁰ , kg/TJ	Not applicable
Unit CO ₂ emission factor in regard to generating unit, g/kWh	0,000 g/kWh
ISO standards used ¹¹	Not applicable
Assumptions for calculations	Not applicable

Z komentarzem [A4]: The year of delivery for which certification for the auction relates shall be indicated.

⁴ Shall be completed for capacity market units that comprise at least one generating unit.
⁵ To complete the document for more than one generating unit, this table shall be copied.
⁶ At a minimum, the description shall include the energy production technology of the generating unit.
⁷ If more than one fuel is used, all used fuels shall be listed.
⁸ If more than one fuel is used, energy share shall be reported.
⁹ Means the share of CO₂ emissions transferred from the generating unit, referred to in Article 3a of the Act.
¹⁰ Means CO₂ emission factor for a given fuel WE_p , referred to in Article 3a of the Act. If more than one fuel is used, the factors of all used fuels shall be reported.
¹¹ ISO standards by which the net design efficiency of electricity generation was determined.

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Information on the generating unit constituting the physical units forming part of Capacity Market Unit necessary for the calculation of the unit CO ₂ emission factor for the year 2027	
Code of physical unit comprised by the generating unit	PU/YYYYYYYYYY/XXX
Sequence number of generating unit	1
Description of the generating unit ¹²	water turbine
Net design efficiency, %	78,9%
Type of fuel used ¹³ and its energy share in the total fuel used ¹⁴ , %	Not applicable
Transferred CO ₂ factor ¹⁵ , %	0%
CO ₂ emission in regard to the type of fuel ¹⁶ , kg/TJ	Not applicable
Unit CO ₂ emission factor in regard to generating unit, g/kWh	0,000 g/kWh
ISO standards used ¹⁷	Not applicable
Assumptions for calculations	Not applicable

Z komentarzem [A5]: The year of delivery for which certification for the auction relates shall be indicated.

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¹² At a minimum, the description shall include the energy production technology of the generating unit.
¹³ If more than one fuel is used, all used fuels shall be listed.
¹⁴ If more than one fuel is used, energy share shall be reported.
¹⁵ Means the share of CO₂ emissions transferred from the generating unit, referred to in Article 3a of the Act.
¹⁶ Means CO₂ emission factor for a given fuel WE_p , referred to in Article 3a of the Act. If more than one fuel is used, the factors of all used fuels shall be reported.
¹⁷ ISO standards by which the net design efficiency of electricity generation was determined.

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Information on the generating unit constituting the physical units forming part of Capacity Market Unit necessary for the calculation of the unit CO ₂ emission factor for the year 2027	
Code of physical unit comprised by the generating unit	PU/YYYYYYYYYY/XXX
Sequence number of generating unit	2
Description of the generating unit ¹⁸	water turbine
Net design efficiency, %	81,1%
Type of fuel used ¹⁹ and its energy share in the total fuel used ²⁰ , %	Not applicable
Transferred CO ₂ factor ²¹ , %	0%
CO ₂ emission in regard to the type of fuel ²² , kg/TJ	Not applicable
Unit CO ₂ emission factor in regard to generating unit, g/kWh	0,000 g/kWh
ISO standards used ²³	Not applicable
Assumptions for calculations	Not applicable

Z komentarzem [A6]: The year of delivery for which certification for the auction relates shall be indicated.

Additional information²⁴	
Date	dd.mm.yyyy
Signature	

Z komentarzem [A7]: Additional field for any information not included in the above statement that may be helpful in verifying the data indicated on the submitted statement.

Z komentarzem [A8]: Please provide the date of signing the document.

Z komentarzem [A9]: Appendix 7.10 shall be signed with a qualified electronic signature by the register user submitting the application for certification.

¹⁸ At a minimum, the description shall include the energy production technology of the generating unit.

¹⁹ If more than one fuel is used, all used fuels shall be listed.

²⁰ If more than one fuel is used, energy share shall be reported.

²¹ Means the share of CO₂ emissions transferred from the generating unit, referred to in Article 3a of the Act.

²² Means CO₂ emission factor for a given fuel WE_p , referred to in Article 3a of the Act. If more than one fuel is used, the factors of all used fuels shall be reported.

²³ ISO standards by which the net design efficiency of electricity generation was determined.

²⁴ Field is not mandatory.